

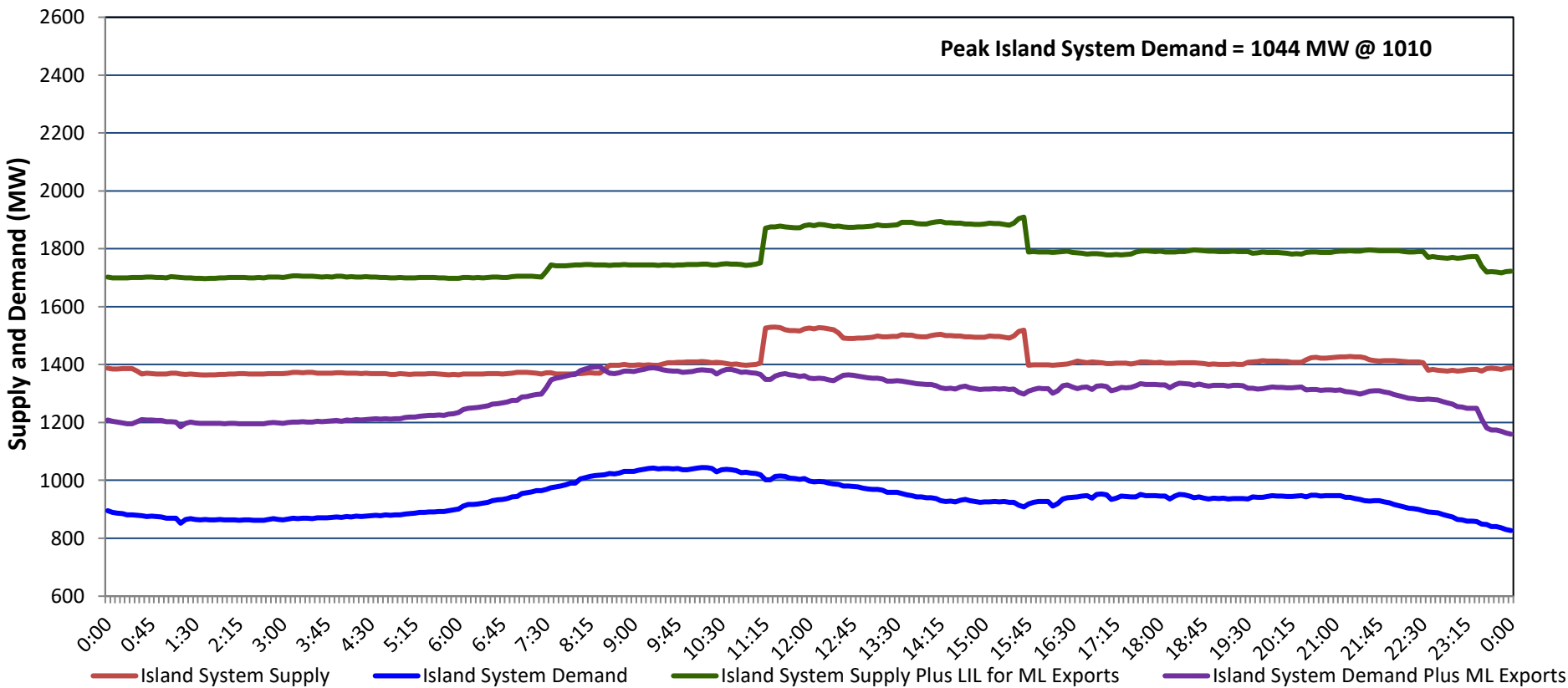
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, May 05, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Saturday, May 03, 2025



Island Supply Notes For May 03, 2025

- A As of 0816 hours, March 26, 2025, St. Anthony Diesel Plant available at 8.85 MW due to forced derating (9.7 MW).
- B As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- D As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- E As of 1748 hours, April 29, 2025, Holyrood Unit 1 available but not operating (170 MW).
- F At 1112 hours, May 03, 2025, Holyrood Combustion Turbine available (123.5 MW).
- G At 1543 hours, May 03, 2025, Holyrood Unit 2 available but not operating 115 MW (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sun, May 04, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,386 MW 1,050 MW 110 MW 210 MW 16 MW	Sunday, May 4, 2025	970	920
		Monday, May 5, 2025	995	945
		Tuesday, May 6, 2025	1,105	1,055
		Wednesday, May 7, 2025	1,015	965
		Thursday, May 8, 2025	895	845
		Friday, May 9, 2025	1,010	960
7-Day Island Peak Demand Forecast:	1,105 MW	Saturday, May 10, 2025	990	940

Island Supply Notes For May 04, 2025

- H At 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, May 03, 2025	Island Peak Demand <sup>10</sup>	10:10	1,044 MW
	Exports at Peak		337 MW
	LIL Net Imports to Island		882 MWh
Sun, May 04, 2025	Forecast Island Peak Demand		970 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).